Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	394,383			484,895	89,197	-114,012	-23,571	858,547	19,488	0	87,107
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-4,368	35,822	17,384	1,928		22,381	20,401	50,942	87,626	60,036
Pentanes Plus	15,833	-4,368		32	20,904		-156	5,292	38,900	-11,635	7,031
Liquefied Petroleum Gases	114,751		35,822	17,352	-18,976		22,537	15,109	12,042	99,261	53,005
Ethane/Ethylene			_	88	-13,659		-177	_	6,414	19,359	5,025
Propane/Propylene	50,535		26,701	14,532	-5,473		12,673	_	1,829	71,793	26,494
Normal Butane/Butylene			8,858	1,498	-1,365		9,636	3,789	3,798	6,899	19,433
Isobutane/Isobutylene	9,918		263	1,234	1,521		405	11,320	_	1,211	2,053
Other Liquids		220,475		2,584	-71,471	30,782	2,834	173,447	8,508	-2,419	60,081
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		220,483		538	-148,996	3,269	185	69,194	5,916	0	6,909
Hydrogen				_	_	7,737		7,737	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	3		-	3	0	-
Renewable Fuels (including Fuel Ethanol)		220,483		66	-148,996	-4,229	178	61,234	5,913	0	6,880
Fuel Ethanol <sup>6</sup>		207,000		_	-143,991	-294	272	57,569	4,874	0	6,348
Renewable Fuels Except Fuel Ethanol		13,483		66	-5,005	-3,935	-94	3,665	1,039	0	532
Other Hydrocarbons				472	- 0.004	-242	7	223	_	0	29
Unfinished Oils				94	-8,301	07.540	1,993	-7,810	29	-2,419	13,527
Motor Gasoline Blend.Comp. (MGBC)		-8		1,952	85,826	27,513	656	112,063	2,564	0	39,645
Reformulated		_		4 050	18,673	-8,273	-598	10,998	0.500	0	5,351
Conventional Aviation Gasoline Blend. Comp		-8 		1,952	67,153 -	35,785 	1,254	101,065	2,563	0 -	34,294
Finished Petroleum Products		465	1,067,283	6,896	51,263	-23,191	-2,691		18,976	1,086,431	60,695
Finished Motor Gasoline		465	619,193	73	10,222	-27,219	-5,497		1,295	606,937	7,070
Reformulated		-	87,531	-	-	8,845	- 0,107		1,200	96,376	7,070
Conventional		465	531,662	73	10,222	-36,063	-5,497		1,295	510,561	7,070
Finished Aviation Gasoline			487	6	328		5, .5.		-,200	816	164
Kerosene-Type Jet Fuel			53,420	72	7,670		125		4,403	56,634	6,724
Kerosene			228	1	832		-42		313	790	131
Distillate Fuel Oil			257,690	1,228	38,622	4,028	1,564		839	299,164	30,921
15 ppm sulfur and under <sup>7</sup>			255,792	788	37,487	4,028	2,058		4	296,032	30,269
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,503	3	836	_	-146		586	1,902	392
Greater than 500 ppm sulfur			395	437	299		-348		249	1,230	260
Residual Fuel Oil <sup>8</sup>			13,070	860	-8,071		-138		6,189	-192	1,314
Less than 0.31 percent sulfur			86	15	_		35		NA	NA	191
0.31 to 1.00 percent sulfur			1,159	364	-403		10		NA	NA	165
Greater than 1.00 percent sulfur			11,825	481	-7,560		-183		NA	NA	958
Petrochemical Feedstocks			8,119	967	-314		148		132	8,492	800
Naphtha for Petro. Feed. Use			6,001	531	-310		126		-	5,964	655
Other Oils for Petro. Feed. Use			2,118	436	-4		22		_	2,528	145
Special Naphthas			311	342	420		-74		136	1,011	109
Lubricants			2,090		2,127		143		1,300	4,203	621
Waxes			289	39	_		29		231	68	48
Petroleum Coke			42,692		_		1,343		3,230	38,381	2,927
Marketable			31,511	262	_		1,343		3,230	27,200	2,927
Catalyst			11,181	1 600						11,181	0.750
Asphalt and Road Oil			33,708	1,600	-538		-305		905	34,170	9,753
Still Gas			32,505 3,481	 17	 -35		 8		 3	32,505 3,452	 113
	F04.05-	040 ===				100 101		1 050 005			
Total	524,967	216,572	1,103,105	511,759	70,917	-106,421	-1,047	1,052,395	97,914	1,171,638	267,919

<sup>=</sup> Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial state of the control of

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.